



**Independent Auditors' Review Report on the Quarterly and Year to date Unaudited Standalone Financial Results of Nuclear Power Corporation of India Limited, pursuant to Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended**

Review Report to  
The Board of Directors  
Nuclear Power Corporation of India Limited

1. We have reviewed the accompanying Statement of unaudited standalone financial results of Nuclear Power Corporation of India Limited (“the Corporation”) for the quarter ended June 30, 2025 (“the Statement”) attached herewith, being submitted by the Corporation pursuant to the requirements of Regulation 52 of SEBI (Listing Obligation and Disclosure Requirements) Regulation, 2015, as amended (the “Listing Regulations”).
2. The Statement, which is the responsibility of the Corporation’s Management and approved by the Corporation’s Board of Directors has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 ( Ind AS 34) 'Interim Financial Reporting' prescribed under Section 133 of the Companies Act, 2013 (“the Act”) as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review in accordance with the Standard on Review Engagements (SRE) 2410 – “Review of Interim Financial Information Performed by the Independent Auditor of the Entity” issued by The Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial results are free of material misstatement. A review is limited primarily to inquiries of the Corporation’s personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
4. Based on our review conducted as stated in paragraph 3 above read with para 5 and 6 above, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standards (‘Ind AS’) specified under Section 133 of the Act, read with relevant rules issued thereunder and other recognized accounting practices and policies, has not disclosed the information required to be disclosed in terms of the Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, including the manner in which it is to be disclosed, or that it contains any material misstatement.

**5. Emphasis of the matters**

We draw attention to the followings:

- a) Slow/non-moving inventory of Capital goods and stores (Capital work in progress) and Stores and spares—O&M aggregating to Rs 1,656.44 crores as at quarter ended June 30, 2025, (Rs 949.40 crores as at quarter ended June 30, 2024) are valued based on technical appraisal made by the management on serviceability and good condition of the said inventories, on which we have placed reliance.

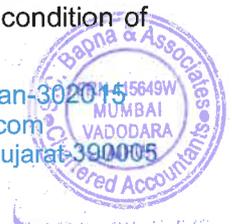
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- b) Capital work-in-progress – pending acceptance amounting to Rs.16,045.97 Crores as at quarter ended June 30, 2025 (Rs 16,871.78 crores as at quarter ended June 30, 2024) which states that the materials received by sites/units are under inspection or delivered to fabricators for further processing, and the same are in the process of adjustment/reconciliation.
- c) Note 3(ii) to the standalone financial results regarding Pending finalization of revised tariff notification, the Sale of Electrical Energy by TMS 1-4, RAPS 2-7, Maps 1-2, KAPS 1-2, KGS 1-4, NAPS 1-2, KKNPP 1-2 Atomic Power Stations to Electricity beneficiaries has been billed and accounted on provisional basis by adopting existing notified tariff/ stipulations of old tariff notifications beginning from 01 April 2022 to till date due to pending new notification of Tariff , being gross sales amounting to Rs 4,222.23 crore as at June 30, 2025.
- d) Being a Unique industry i.e. Nuclear Power, All Fuel and Heavy Water (Prescribed substances) costs are charged as per the directives of DAE as applicable from time to time. Being confidential in nature, the quantitative details, accounts related to the procurement, production, development or use of such prescribed substances etc. are not disclosed as per DAE Order No. AEA/18/1/89-ER/3345 dated 22.11.1989. The Fuel and Heavy water charges are in nature of payment made on account of usage of prescribed substances for generation of electricity and the same are charged to statements of profit & loss as and when incurred. The various terminologies used for Fuel and Heavy water Charges are as per the nomenclature used in DAE directives. The ownership, control, and other rights of the prescribed substances are with DAE, Government of India and the Corporation is using the same as per the directives of DAE. In view of the statutory confidentiality restrictions and provision of section 1 (4) (e) of the Companies Act 2013 which states that provision of this Act shall apply to any other company governed by any special Act for the time being in force, except in so far as the said provisions are inconsistent with the provisions of such Special Act, Ind AS 116, Leases is not applicable and we have relied upon the information furnished to us by the management of the Corporation.
- e) Note 8 to the standalone financial statements which describe that The Corporation along with NTPC Ltd., entered into a Joint Venture (JV) agreement named as “Anushakti Vidhyut Nigam Ltd. (ASHVINI)” for establishing nuclear power stations which is also a subsidiary of the Corporation. The JV was incorporated on 27th January, 2011 in India with NPCIL share of 51% in the issued, subscribed and paid up equity share capital of Rs. 0.10 crore as at June 30,2025 (As at 30th June 2024: Rs. 0.10 crore). The JV is in its early age of operation and no activity has been undertaken so far. The amount invested has been accounted at cost for the preparation of separate financial statements. Government of India has recently conveyed its approval through DAE to transfer Mahi Banswara Project (4x700MWe) from NPCIL to the JV Company, ASHVINI. Further activities to functionalize the JV are being initiated. .
- f) Note 9 to the standalone financial results which describe the uncertainties and the management’s assessment of the financial impact due to the certain restrictions and conditions related to Russia and Ukraine war situation, for which a definitive assessment of the impact in subsequent period is highly dependent upon circumstances as they evolve

Our conclusion is not modified in respect of the above matters.

## 6. Other matter

We did not review the interim financial statements of 7 branches included in the Statement, whose financial information/results reflect total assets of Rs.1,62,844.17 Crores as at June 30, 2025, total revenues of Rs. 4,487.51 Crores and net profit before tax of Rs. 1,476.95 Crores for the quarter ended June 30, 2025, as considered in the Statement. The aforesaid



financial information has been reviewed by the branch auditors, whose review reports have been furnished to us by the management, and our conclusion in so far as it relates to the amounts and disclosures included in respect of these branches, is based solely on the reports of such branch auditors.

Our conclusion is not modified in respect of the above matter.

For S.C.BAPNA & ASSOCIATES  
Chartered Accountants  
Firm's Registration No.115649W

*Priyanka*



Priyanka Dinesh Kumar Jakhotia  
Partner

Membership No.: 157426

UDIN: 25157426BMMIFJ8181

Place: Mumbai

Date: August 5, 2025



# NUCLEAR POWER CORPORATION OF INDIA LIMITED

(A Government of India Enterprise) CIN-U40104MH1987GO149458

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## STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30<sup>TH</sup> JUNE 2025

(Rupees in Crore)

Particulars	3 months ended 30/06/2025	Preceeding 3 months ended 31/03/2025	Corresponding 3 months ended for previous year 30/06/2024	Year to Date figures for current period ended 30/06/2025	Year to date figures for previous period ended 30/06/2024	Previous year ended 31/03/2025
	(a)	(b)	(c)	(d)	(e)	(f)
	Unaudited	Audited (refer Note 12)	Unaudited	Unaudited	Unaudited	Audited
1. (a) Revenue from Operations	5,160.09	4,827.44	4,454.53	5,160.09	4,454.53	19,880.24
(b) Other Income	210.02	623.97	731.70	210.02	731.70	1,296.14
<b>Total Income</b>	<b>5,370.11</b>	<b>5,451.41</b>	<b>5,186.23</b>	<b>5,370.11</b>	<b>5,186.23</b>	<b>21,176.38</b>
2. Expenses						
(a) Consumption of Raw Materials (Fuel & Heavy Water Charges)	1,196.25	1,083.16	1,089.24	1,196.25	1,089.24	4,572.16
(b) Operation and Maintenance Expenses	498.69	580.38	447.11	498.69	447.11	1,982.01
(c) Employees Benefits Expense	715.64	588.41	636.85	715.64	636.85	2,531.91
(d) Finance Costs	552.85	462.81	420.04	552.85	420.04	1,756.15
(e) Depreciation and Amortisation Expenses	509.05	484.54	431.89	509.05	431.89	1,805.59
(f) Administration and Other Expenses	489.91	238.08	109.65	489.91	109.65	552.75
<b>Total Expenses</b>	<b>3,962.39</b>	<b>3,437.38</b>	<b>3,134.78</b>	<b>3,962.39</b>	<b>3,134.78</b>	<b>13,200.57</b>
3. Profit before Rate Regulatory Income / (Expenses), Exceptional Items and Tax (1-2)	1,407.72	2,014.03	2,051.45	1,407.72	2,051.45	7,975.81
4. Exceptional Items (refer note 12)	-	2,816.15	-	-	-	2,816.15
5. Profit before Rate Regulatory Income / (Expenses) and Tax (3-4)	1,407.72	(802.12)	2,051.45	1,407.72	2,051.45	5,159.66
6. Rate Regulatory Income / (Expenses)	796.05	(306.83)	(300.23)	796.05	(300.23)	362.76
7. Profit before Tax (5+6)	2,203.77	(1,108.95)	1,751.22	2,203.77	1,751.22	5,522.42
8. Tax Expenses						
(a) Current Tax	385.10	(528.19)	306.43	385.10	306.43	632.85
(b) Deferred Tax	391.00	(563.51)	219.74	391.00	219.74	152.40
<b>Total Tax Expenses</b>	<b>776.10</b>	<b>(1,091.70)</b>	<b>526.17</b>	<b>776.10</b>	<b>526.17</b>	<b>785.25</b>
9. Profit after Tax (7-8)	1,427.67	(17.25)	1,225.05	1,427.67	1,225.05	4,737.17
10. (a) Other Comprehensive Income	(29.17)	(414.37)	(25.34)	(29.17)	(25.34)	(477.58)
(b) Tax on Other Comprehensive Income	(5.10)	(72.40)	(4.43)	(5.10)	(4.43)	(83.44)
<b>Other Comprehensive Income (net of Tax) (a-b)</b>	<b>(24.07)</b>	<b>(341.97)</b>	<b>(20.91)</b>	<b>(24.07)</b>	<b>(20.91)</b>	<b>(394.14)</b>
11. Total Comprehensive Income (net of tax) (9+10)	1,403.60	(359.22)	1,204.14	1,403.60	1,204.14	4,343.03
12. Earnings Per Share (EPS) (Face Value Rs. 1,000/-) (in Rs.)						
<b>i) Before Rate Regulatory Activities</b>						
a) Basic ^	(*) 38.39	(*) 12.07	(*) 82.74	(*) 38.39	(*) 82.74	237.63
b) Diluted ^	(*) 37.69	(*) 11.94	(*) 82.09	(*) 37.69	(*) 82.09	236.93
<b>ii) After Rate Regulatory Activities</b>						
a) Basic ^	(*) 71.11	(*) -0.88	(*) 68.82	(*) 71.11	(*) 68.82	253.66
b) Diluted ^	(*) 69.81	(*) -0.87	(*) 68.28	(*) 69.81	(*) 68.28	252.91
13. Operating Margin^	38.64%	-35.90%	22.89%	38.64%	22.89%	21.26%
14. Net Profit Margin^	27.67%	-0.36%	27.50%	27.67%	27.50%	23.83%
15. Interest Service Coverage Ratio (ISCR)^	1.54	0.52	1.64	1.54	1.64	1.24
16. Paid up Equity Share Capital (Face Value Rs.1,000/- per share)	20,506.48	19,752.77	17,917.48	20,506.48	17,917.48	19,752.77
17. Paid up Debt Capital (Bonds)	31,210.10	31,210.10	27,010.10	31,210.10	27,010.10	31,210.10
18. Reserves excluding Revaluation Reserve, Capital Reserve and amount received for equity pending allotment	47,125.88	45,722.29	44,349.40	47,125.88	44,349.40	45,722.29
19. Net Worth (16+18)	67,632.36	65,475.06	62,266.88	67,632.36	62,266.88	65,475.06
20. Debenture (Bond) Redemption Reserve	3,121.01	3,121.01	2,701.01	3,121.01	2,701.01	3,121.01
21. Debt Equity Ratio	1.58	1.59	1.46	1.58	1.46	1.59
22. Debt Service Coverage Ratio (DSCR) ^	1.50	0.34	1.62	1.50	1.62	0.91
23. Current Ratio	1.60	1.53	1.68	1.60	1.68	1.53
24. Long Term Debt to Working Capital Ratio	13.68	15.66	16.38	13.68	16.38	15.66
25. Bad Debts to Account Receivable Ratio	0.00	0.00	0.00	0.00	0.00	0.00
26. Current Liability Ratio	0.10	0.10	0.07	0.10	0.07	0.10
27. Total Debts to Total Assets Ratio	0.54	0.54	0.53	0.54	0.53	0.54
28. Debtor Turnover Ratio	(*) 1.24	(*) 1.05	(*) 0.75	(*) 1.24	(*) 0.75	3.81
29. Inventory Turnover Ratio	(*) 3.16	(*) 2.96	(*) 2.81	(*) 3.16	(*) 2.81	12.45

^ Refer Note 11 for Ratios after excluding the Exceptional Items.

(\*) Not Annualised.



**Notes to Standalone Financial Results:**

1) The above results have been reviewed by the Audit Committee in its meeting held on 04/08/2025 and approved by the Board of Directors of the Corporation in the Board Meeting held on 05/08/2025. These results have been subject to Limited Review by the Statutory Auditors of the Corporation in line with the Regulation 52 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

2) During the current reporting period, Rajasthan Atomic Power Project Unit -7 (700 MW) has been commercialised on 15/04/2025.

3) (i) Revenue from Operations of '3 months and Year to date figures for previous year ended 31.03.2025' includes an additional financial implication due to new tariff notifications issued during the previous FY 2024-25 by DAE for the period from 31.12.2014 to 31.03.2017 and 01.04.2017 to 31.03.2022 for KKNPP 1&2 and also includes the financial implication on account of the latest notified tariff applied for the period from 1st April 2022 and onwards in respect of KKNPP 1&2. The total additional financial implication due to above new tariff notification accounted in '3 months and Year to date figures for previous year ended 31/03/2025' for the period from 31.12.2014 to 31.03.2024 was Rs. 772.22 Crore. (Rs. 336.53 Cr. for 31.12.2014 to 31.03.2017; Rs. 332.57 Cr. for April 2017 to March 2022; Rs. 103.12 Cr. for April 2022 to March 2024;).

3) (ii) At Madras Atomic Power Station 1&2 , Tarapur Maharashtra Site 1-4, Rawatbhata Rajasthan Site 2-7, Narora Atomic Power Station 1&2 , Kakrapara Atomic Power Station 1&2, Kaiga Generating Station 1-4 and Kudankulam Atomic Power Station 1&2, the Revenue from Operations has been billed and accounted on provisional basis by adopting existing notified tariff/ stipulations of old tariff notifications beginning from 01 April 2022 to till date due to pending new notification of Tariff.

4) The listed bonds aggregating to Rs. 31,210.10 crore as on 30/06/2025 are secured by way of Trusteeship Agreement coupled with covenants of negative lien and irrevocable power of attorney in favour of Trustees to create equitable mortgage (i.e. negative lien) on the Corporation's certain Property, Plant and Equipment. For negative lien, no charge is created with Registrar of Companies. The asset cover in respect of these bonds as on 30/06/2025 exceeds hundred percent of the principal amount of the said listed bonds.

5) During the current reporting period, Bond Redemption Reserve of Rs. Nil (previous year Rs. Nil) has been created out of General Reserves to make up the debenture redemption reserve upto 10% of outstanding debentures as on 30/06/2025. Total Bond Redemption Reserve upto 30/06/2025 is of Rs. 3,121.01 crore (previous period ended 30/06/2024 was Rs. 2,701.01 crore).

6) During the current reporting period, the Corporation had allotted / Issued 7537100 equity shares on 23/05/2025 of Rs.1,000 each, amounting to Rs. 753.71 crore to Government of India.

7)(i) Madras Atomic Power Station (MAPS) Unit-1 (220 MW) is under shutdown and has been taken in project mode from 01/04/2018 for end shield related works, hence, there is no generation from MAPS Unit-1 during the current reporting period as well as in previous periods/year. In the opinion of the management, after completing the aforesaid work, the Plant will again generate the power and accordingly, no provision for impairment is required at the current reporting period.

7(ii) Tarapur Atomic Power Station (TAPS) Unit-1 and Unit-2 (160 MW each) are under shutdown and have been taken in project mode since 01/04/2020 and 01/08/2020 respectively, for extensive inspection and repair of reactor recirculation line piping welds, hence, there is no generation from TAPS Unit-1 and Unit-2 from above mentioned shutdown dates. In the opinion of the management, after completing the repair work, both the Plants will again generate power above 80% capacity and accordingly no provision for impairment is required at the current reporting period.

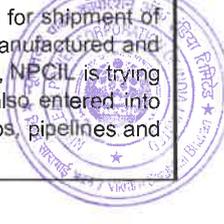
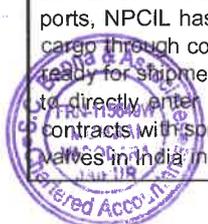
7(iii) Rajasthan Atomic Power Station (RAPS) Unit-3 (220 MW) was under shutdown and had been taken in project mode since 28/10/2022 to 24/07/2024, for En-masse Coolant Channel Replacment (EMCCR) and En-masse Feeder Replacement (EMFR) and other upgrades. Hence, there was no generation from RAPS Unit-3 for the above mentioned period.

7(iv) Kaiga Generating Station (KGS) Unit-1 (220 MW) was under long shutdown and had been taken in project mode since 01/04/2025 for En-masse Coolant Channel Replacment (EMCCR) and En-masse Feeder Replacement (EMFR) and other upgrades.

8) Government of India has recently conveyed its approval through DAE & has authorized Anushakti Vidhyut Nigam Limited (ASHVINI) - JV between NPCIL & NTPC with 51% & 49% equity share of NPCIL and NTPC respectively to Build, Own & Operate Nuclear Power Plants in India and transfer Mahi Banswara Project (4x700MWe) from NPCIL to ASHVINI. Further activities to functionalize the JV are being initiated and in progress.

9) The current continuing instability in situation due to the conflict in the Russia-Ukraine region, pursuant sanctions on the Russian banks and restrictions on logistics & insurance areas by different countries / agencies worldwide on Russian supplies, have potential to have adverse impact on the project progress for KKNPP Units 3 to 6. The potential issues are on the supply of equipment from Russia, Ukraine & other European countries by JSC "Atomstroyexport" (JSC ASE) - who is the nodal Russian agency with whom NPCIL has signed contracts for supplies and services, logistics and insurance for transportation for KKNPP 3-6 items.

As on current reporting date, difficulties faced for logistics/ transportation of items/ equipment from Russia / Europe are being resolved by NPCIL & ASE to certain extent and some shipments of equipment / materials (i.e. Break Bulk vessels) could be carried out through JSC ASE. For further ocean transportation of items/ equipment in break bulk shipments from Russian ports, NPCIL has entrusted ASE with due approval of competent authority. NPCIL has separately arranged for shipment of cargo through container/air shipments from Third Countries. For some of the equipment which are already manufactured and ready for shipment at factories in Ukraine/ Third Countries, but could not be shipped by ASE due to sanctions, NPCIL is trying to directly enter into contract with the manufacturers for shipment to site, as proposed by ASE. ASE has also entered into contracts with some of the Indian manufacturers to take up manufacturing of some of the equipment like pumps, pipelines and valves in India in view of present geo-political situation.



10) Formula used for computation of coverage ratios (i) Operating Margin (%) = Operating Profit / Turnover x 100 (ii) Net Profit Margin (%) = Profit After Tax (PAT) / Turnover x 100 (iii) ISCR = (Profit after Tax + Depreciation & Amortisation + Interest + Other adjustments) / (Interest before transferring to Expenditure during Construction) (iv) Debt Equity Ratio = Total Debt / Net worth (v) DSCR = (Profit after Tax + Depreciation & Amortisation + Interest + Other adjustments) / (Interest before transferring to EDC + Lease payments + Principal repayment), (vi) Current Ratio = Current Assets / Current Liabilities (vii) Long Term Debt to Working Capital Ratio = Long Term Debt (excluding current maturities) / Working Capital (viii) Bad Debts to Account Receivable Ratio = Bad Debts / Trade Receivable (ix) Current Liability Ratio = Current Liabilities / Total Liabilities (x) Total Debts to Total Assets Ratio = Total Debt / Total Assets (xi) Debtor Turnover Ratio = Turnover / Average Trade Receivables (xii) Inventory Turnover Ratio = Turnover / Average Inventory.

11) During the previous financial year 2024-25 there was an Exceptional Items of Rs. 2816.15 Crore which includes a provision towards Defined Contribution Pension Plan. The Corporation had introduced a Defined Contribution Pension Plan Scheme in January 2025 of FY 2024-25, which is to be implemented from 01.04.2025. The scheme provides the benefit to the employees with retrospective effect i.e. from 01.01.2007. The total amount of provision towards defined contribution pension plan accounted for in the previous year ended 31.03.2025 was from 01.01.2007 to 31.03.2025. Ratios excluding the Exceptional Items of Rs. 2816.15 Crore for the Year ended 31.03.2025 were detailed below:

Ratios Excluding the Exceptional Items	Preceeding 3 months ended 31/03/2025	Previous year ended 31/03/2025
<b>i) Before Rate Regulatory Activities</b>		
a) Basic	(*) 156.16	388.42
b) Diluted	(*) 154.38	387.27
<b>ii) After Rate Regulatory Activities</b>		
a) Basic	(*) 143.20	404.45
b) Diluted	(*) 141.58	403.26
iii) Operating Margin	22.44%	35.42%
iv) Net Profit Margin	57.98%	37.99%
v) Interest Service Coverage Ratio (ISCR)	2.10	1.67
vi) Debt Service Coverage Ratio (DSCR)	1.37	1.22

12) The figures reported in the standalone financial results for the 'Preceeding 3 months period ended 31/03/2025' were the balancing figures between audited figures in respect of the full financial year and the published 9 months unaudited figures of the previous financial year, which were subject to limited review by the auditor.

13) The previous period figures have been re-grouped / re-arranged, wherever considered necessary, to conform with current period's presentation.

For and on behalf of the Board of Directors  
**NUCLEAR POWER CORPORATION OF INDIA LIMITED**

*P.A. Suresh Babu*  
**P.A. SURESH BABU**  
 Director (HR)  
 DIN: 09495707

*B. C. Pathak*  
**B. C. PATHAK**  
 Chairman & Managing Director  
 DIN: 07770198

Date: 05/08/2025  
 Place : Mumbai





# NUCLEAR POWER CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

CIN - U40104MH1987GOI149458

Registered Office : 16th Floor, World Trade Centre, Cuffe Parade, Colaba, Mumbai- 400 005.

Tel. No. 022-22182171 / 77, Fax No. 022-22180109, Website - www.npcil.nic.in , E-mail - richasinha@npcil.co.in

## EXTRACT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30<sup>TH</sup> JUNE 2025

(Rupees in Crore)

Particulars	Standalone					
	3 months ended 30/06/2025	Preceding 3 months ended 31/03/2025	Corresponding 3 months ended for previous year 30/06/2024	Year to Date figures for current period ended 30/06/2025	Year to date figures for previous period ended 30/06/2024	Previous year ended 31/03/2025
	Unaudited	Audited	Unaudited	Unaudited	Unaudited	Audited
1. Total Income from Operations	5,160.09	4,827.44	4,454.53	5,160.09	4,454.53	19,880.24
2. Profit for the period (before Tax, Exceptional and/or Extraordinary items)	1,407.72	2,014.03	2,051.45	1,407.72	2,051.45	7,975.81
3. Exceptional Items	-	2,816.15	-	-	-	2,816.15
4. Profit for the period before Tax (after Exceptional and Extraordinary items)	2,203.77	(1,108.95)	1,751.22	2,203.77	1,751.22	5,522.42
5. Profit for the period after Tax (after Exceptional and Extraordinary items)	1,427.67	(17.25)	1,225.05	1,427.67	1,225.05	4,737.17
6. Total Comprehensive Income for the period [Comprising Net Profit for the period (after tax) and Other Comprehensive Income (after tax)]	1,403.60	(359.22)	1,204.14	1,403.60	1,204.14	4,343.03
7. Paid up Equity Share Capital (Face Value Rs.1,000/- per share)	20,506.48	19,752.77	17,917.48	20,506.48	17,917.48	19,752.77
8. Reserves excluding Revaluation Reserve, Capital Reserve and amount received for equity pending allotment	47,125.88	45,722.29	44,349.40	47,125.88	44,349.40	45,722.29
9. Net Worth	67,632.36	65,475.06	62,266.88	67,632.36	62,266.88	65,475.06
10. Paid up Debt Capital (Bonds)	31,210.10	31,210.10	27,010.10	31,210.10	27,010.10	31,210.10
11. Outstanding Redeemable Preference Shares	-	-	-	-	-	-
12. Debt Equity Ratio	1.58	1.59	1.46	1.58	1.46	1.59
13. Earnings Per Share after Rate Regulatory Activities (Face Value Rs. 1,000/- each) - (in Rs.)						
a) Basic	(*) 71.11	(*) -0.88	(*) 68.82	(*) 71.11	(*) 68.82	253.66
b) Diluted	(*) 69.81	(*) -0.87	(*) 68.28	(*) 69.81	(*) 68.28	252.91
14. Capital Redemption Reserve	-	-	-	-	-	-
15. Debenture (Bond) Redemption Reserve	3,121.01	3,121.01	2,701.01	3,121.01	2,701.01	3,121.01
16. Debt Service Coverage Ratio	1.50	0.34	1.62	1.50	1.62	0.91
17. Interest Service Coverage Ratio	1.54	0.52	1.64	1.54	1.64	1.24

(\*) Not Annualised.

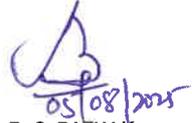
### Notes:

1) The above is an extract of the detailed format of financial results filed with the Stock Exchange under Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of financial results of the Corporation are available under 'About us - Company Profile' section of the Corporation website www.npcil.nic.in and also in the website of NSE.

2) For the other line items referred in regulation 52 (4) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, pertinent disclosures have been made to the NSE and also made available on the Corporation website under 'About us - Company Profile' section.

For and on behalf of the Board of Directors  
NUCLEAR POWER CORPORATION OF INDIA LIMITED

  
P.A. SURESH BABU  
Director (HR)

  
B. C. PATHAK  
Chairman & Managing Director

Date: 05/08/2025  
Place: Mumbai

